

New Mexico Oil and Gas Production tax rates for 09/01/2017 through 08/31/2018 by county and appropriate suffix - Effective 09/01/17

COUNTY	MUNI	SCH DIST	ONG SFX	FROM	TO	KIND	SEV	SCHOOL	CONS	AD /2	Production Total Rate	Equipment AD VAL
CHAVES		01	0510	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.009921	0.080821	0.019842
CHAVES		01	0510	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.009921	0.080821	0.019842
CHAVES		01	0510	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.009921	0.089321	0.019842
CHAVES		06	0520	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.009699	0.080599	0.019397
CHAVES		06	0520	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.009699	0.080599	0.019397
CHAVES		06	0520	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.009699	0.089099	0.019397
CHAVES		08	0530	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.012133	0.083033	0.024265
CHAVES		08	0530	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.012133	0.083033	0.024265
CHAVES		08	0530	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.012133	0.091533	0.024265
CHAVES		20	0540	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.012725	0.083625	0.025450
CHAVES		20	0540	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.012725	0.083625	0.025450
CHAVES		20	0540	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.012725	0.092125	0.025450
CHAVES		28	0550	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.007105	0.078005	0.014210
CHAVES		28	0550	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.007105	0.078005	0.014210
CHAVES		28	0550	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.007105	0.086505	0.014210
CHAVES		14	0560	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.009605	0.080505	0.019210
CHAVES		14	0560	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.009605	0.080505	0.019210
CHAVES		14	0560	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.009605	0.089005	0.019210
COLFAX		03	0710	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.010479	0.081379	0.020958
COLFAX		03	0710	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.010479	0.081379	0.020958
COLFAX		03	0710	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.010479	0.089879	0.020958
COLFAX		11	0720	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.008664	0.079564	0.017327
COLFAX		11	0720	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.008664	0.079564	0.017327
COLFAX		11	0720	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.008664	0.088064	0.017327
EDDY		00C	1510	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.011323	0.082223	0.022645
EDDY		00C	1510	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.011323	0.082223	0.022645
EDDY		00C	1510	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.011323	0.090723	0.022645
EDDY	CARLSBAD	00C	1511	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.014435	0.085335	0.028870
EDDY	CARLSBAD	00C	1511	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.014435	0.085335	0.028870
EDDY	CARLSBAD	00C	1511	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.014435	0.093835	0.028870
EDDY		10	1520	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.011892	0.082792	0.023783

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EDDY		10	1520	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.011892	0.082792	0.023783
EDDY		10	1520	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.011892	0.091292	0.023783
EDDY		16	1530	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.010688	0.081588	0.021375
EDDY		16	1530	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.010688	0.081588	0.021375
EDDY		16	1530	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.010688	0.090088	0.021375
EDDY	ARTESIA	16	1531	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.010688	0.081588	0.021375
EDDY	ARTESIA	16	1531	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.010688	0.081588	0.021375
EDDY	ARTESIA	16	1531	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.010688	0.090088	0.021375
HARDING		03	2110	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.009716	0.080616	0.019432
HARDING		03	2110	9/1/17	08/31/18	C	0.0375	0.0315	0.0019	0.009716	0.080616	0.019432
HARDING		03	2110	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.009716	0.080616	0.019432
HARDING		03	2110	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.009716	0.089116	0.019432
HARDING		05	2120	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.012957	0.083857	0.025914
HARDING		05	2120	9/1/17	08/31/18	C	0.0375	0.0315	0.0019	0.012957	0.083857	0.025914
HARDING		05	2120	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.012957	0.083857	0.025914
HARDING		05	2120	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.012957	0.092357	0.025914
LEA		01	2510	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.016333	0.087233	0.032665
LEA		01	2510	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.016333	0.087233	0.032665
LEA		01	2510	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.016333	0.095733	0.032665
LEA		08	2520	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.016899	0.087799	0.033797
LEA		08	2520	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.016899	0.087799	0.033797
LEA		08	2520	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.016899	0.096299	0.033797
LEA	EUNICE	08	2521	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.020724	0.091624	0.041447
LEA	EUNICE	08	2521	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.020724	0.091624	0.041447
LEA	EUNICE	08	2521	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.020724	0.100124	0.041447
LEA		16	2530	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.014638	0.085538	0.029276
LEA		16	2530	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.014638	0.085538	0.029276
LEA		16	2530	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.014638	0.094038	0.029276
LEA	HOBBS	16	2531	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.017416	0.088316	0.034831
LEA	HOBBS	16	2531	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.017416	0.088316	0.034831
LEA	HOBBS	16	2531	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.017416	0.096816	0.034831

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LEA		19	2540	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.013043	0.083943	0.026086
LEA		19	2540	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.013043	0.083943	0.026086
LEA		19	2540	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.013043	0.092443	0.026086
LEA	JAL	19	2541	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.016868	0.087768	0.033736
LEA	JAL	19	2541	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.016868	0.087768	0.033736
LEA	JAL	19	2541	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.016868	0.096268	0.033736
LEA		28	2550	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.014313	0.085213	0.028625
LEA		28	2550	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.014313	0.085213	0.028625
LEA		28	2550	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.014313	0.093713	0.028625
MCKINLEY		1	3110	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.016390	0.087290	0.032779
MCKINLEY		1	3110	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.016390	0.087290	0.032779
MCKINLEY		1	3110	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.016390	0.095790	0.032779
QUAY		33	3710	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.010469	0.081369	0.020937
QUAY		33	3710	9/1/17	08/31/18	C	0.0375	0.0315	0.0019	0.010469	0.081369	0.020937
QUAY		33	3710	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.010469	0.081369	0.020937
QUAY		33	3710	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.010469	0.089869	0.020937
RIO ARRIBA		21	3910	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.018484	0.089384	0.036967
RIO ARRIBA		21	3910	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.018484	0.089384	0.036967
RIO ARRIBA		21	3910	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.018484	0.097884	0.036967
RIO ARRIBA		53	3920	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.009980	0.080880	0.019960
RIO ARRIBA		53	3920	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.009980	0.080880	0.019960
RIO ARRIBA		53	3920	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.009980	0.089380	0.019960
ROOSEVELT		02	4110	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.007855	0.078755	0.015710
ROOSEVELT		02	4110	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.007855	0.078755	0.015710
ROOSEVELT		02	4110	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.007855	0.087255	0.015710
ROOSEVELT		39	4120	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.012213	0.083113	0.024426
ROOSEVELT		39	4120	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.012213	0.083113	0.024426
ROOSEVELT		39	4120	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.012213	0.091613	0.024426
ROOSEVELT		05	4130	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.006605	0.077505	0.013210
ROOSEVELT		05	4130	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.006605	0.077505	0.013210

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ROOSEVELT		05	4130	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.006605	0.086005	0.013210
SANDOVAL		20	4310	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.012688	0.083588	0.025376
SANDOVAL		20	4310	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.012688	0.083588	0.025376
SANDOVAL		20	4310	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.012688	0.092088	0.025376
SAN JUAN		02	4510	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.013844	0.084744	0.027687
SAN JUAN		02	4510	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.013844	0.084744	0.027687
SAN JUAN		02	4510	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.013844	0.093244	0.027687
SAN JUAN	AZTEC	02	4511	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.017280	0.088180	0.034560
SAN JUAN	AZTEC	02	4511	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.017280	0.088180	0.034560
SAN JUAN	AZTEC	02	4511	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.017280	0.096680	0.034560
SAN JUAN		05	4520	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.012454	0.083354	0.024907
SAN JUAN		05	4520	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.012454	0.083354	0.024907
SAN JUAN		05	4520	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.012454	0.091854	0.024907
SAN JUAN	FARMINGTON	05	4521	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.013566	0.084466	0.027132
SAN JUAN	FARMINGTON	05	4521	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.013566	0.084466	0.027132
SAN JUAN	FARMINGTON	05	4521	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.013566	0.092966	0.027132
SAN JUAN		06	4530	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.013205	0.084105	0.026410
SAN JUAN		06	4530	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.013205	0.084105	0.026410
SAN JUAN		06	4530	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.013205	0.092605	0.026410
SAN JUAN	BLOOMFIELD	06	4531	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.017155	0.088055	0.034310
SAN JUAN	BLOOMFIELD	06	4531	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.017155	0.088055	0.034310
SAN JUAN	BLOOMFIELD	06	4531	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.017155	0.096555	0.034310
SAN JUAN		22	4540	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.012142	0.083042	0.024283
SAN JUAN		22	4540	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.012142	0.083042	0.024283
SAN JUAN		22	4540	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.012142	0.091542	0.024283
UNION		1	5910	9/1/17	08/31/18	O	0.0375	0.0315	0.0019	0.011177	0.082077	0.022353
UNION		1	5910	9/1/17	08/31/18	C	0.0375	0.0315	0.0019	0.011177	0.082077	0.022353
UNION		1	5910	9/1/17	08/31/18	H	0.0375	0.0315	0.0019	0.011177	0.082077	0.022353
UNION		1	5910	9/1/17	08/31/18	G	0.0375	0.0400	0.0019	0.011177	0.090577	0.022353

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