

New Mexico Oil and Gas Production tax rates for 09/01/2016 through 08/31/2017 by county and appropriate suffix - Effective 09/01/16

COUNTY	MUNI	SCH DIST	ONG SFX	FROM	TO	KIND	SEV	SCHOOL	CONS	AD /2	Production Total Rate	Equipment AD VAL
CHAVES		01	0510	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.010422	0.081322	0.020844
CHAVES		01	0510	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.010422	0.081322	0.020844
CHAVES		01	0510	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.010422	0.089822	0.020844
CHAVES		06	0520	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.010156	0.081056	0.020312
CHAVES		06	0520	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.010156	0.081056	0.020312
CHAVES		06	0520	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.010156	0.089556	0.020312
CHAVES		08	0530	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.013201	0.084101	0.026402
CHAVES		08	0530	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.013201	0.084101	0.026402
CHAVES		08	0530	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.013201	0.092601	0.026402
CHAVES		20	0540	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.014900	0.085800	0.029800
CHAVES		20	0540	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.014900	0.085800	0.029800
CHAVES		20	0540	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.014900	0.094300	0.029800
CHAVES		28	0550	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.007105	0.078005	0.014210
CHAVES		28	0550	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.007105	0.078005	0.014210
CHAVES		28	0550	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.007105	0.086505	0.014210
CHAVES		14	0560	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.009605	0.080505	0.019210
CHAVES		14	0560	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.009605	0.080505	0.019210
CHAVES		14	0560	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.009605	0.089005	0.019210
COLFAX		03	0710	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.010478	0.081378	0.020956
COLFAX		03	0710	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.010478	0.081378	0.020956
COLFAX		03	0710	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.010478	0.089878	0.020956
COLFAX		11	0720	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.008715	0.079615	0.017429
COLFAX		11	0720	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.008715	0.079615	0.017429
COLFAX		11	0720	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.008715	0.088115	0.017429
EDDY		00C	1510	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.011485	0.082385	0.022970
EDDY		00C	1510	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.011485	0.082385	0.022970
EDDY		00C	1510	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.011485	0.090885	0.022970
EDDY	CARLSBAD	00C	1511	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.014598	0.085498	0.029195
EDDY	CARLSBAD	00C	1511	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.014598	0.085498	0.029195
EDDY	CARLSBAD	00C	1511	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.014598	0.093998	0.029195
EDDY		10	1520	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.011043	0.081943	0.022086

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COUNTY	MUNI	SCH DIST	ONG SFX	FROM	TO	KIND	SEV	SCHOOL	CONS	AD /2	Production Total Rate	Equipment AD VAL
EDDY		10	1520	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.011043	0.081943	0.022086
EDDY		10	1520	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.011043	0.090443	0.022086
EDDY		16	1530	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.010755	0.081655	0.021509
EDDY		16	1530	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.010755	0.081655	0.021509
EDDY		16	1530	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.010755	0.090155	0.021509
EDDY	ARTESIA	16	1531	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.010755	0.081655	0.021509
EDDY	ARTESIA	16	1531	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.010755	0.081655	0.021509
EDDY	ARTESIA	16	1531	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.010755	0.090155	0.021509
HARDING		03	2110	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.009677	0.080577	0.019354
HARDING		03	2110	9/1/16	08/31/17	C	0.0375	0.0315	0.0019	0.009677	0.080577	0.019354
HARDING		03	2110	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.009677	0.080577	0.019354
HARDING		03	2110	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.009677	0.089077	0.019354
HARDING		05	2120	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.013021	0.083921	0.026042
HARDING		05	2120	9/1/16	08/31/17	C	0.0375	0.0315	0.0019	0.013021	0.083921	0.026042
HARDING		05	2120	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.013021	0.083921	0.026042
HARDING		05	2120	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.013021	0.092421	0.026042
LEA		01	2510	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.016354	0.087254	0.032708
LEA		01	2510	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.016354	0.087254	0.032708
LEA		01	2510	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.016354	0.095754	0.032708
LEA		08	2520	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.016924	0.087824	0.033847
LEA		08	2520	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.016924	0.087824	0.033847
LEA		08	2520	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.016924	0.096324	0.033847
LEA	EUNICE	08	2521	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.020749	0.091649	0.041497
LEA	EUNICE	08	2521	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.020749	0.091649	0.041497
LEA	EUNICE	08	2521	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.020749	0.100149	0.041497
LEA		16	2530	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.015153	0.086053	0.030305
LEA		16	2530	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.015153	0.086053	0.030305
LEA		16	2530	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.015153	0.094553	0.030305
LEA	HOBBS	16	2531	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.017930	0.088830	0.035860
LEA	HOBBS	16	2531	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.017930	0.088830	0.035860
LEA	HOBBS	16	2531	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.017930	0.097330	0.035860

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LEA		19	2540	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.013040	0.083940	0.026079
LEA		19	2540	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.013040	0.083940	0.026079
LEA		19	2540	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.013040	0.092440	0.026079
LEA	JAL	19	2541	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.016865	0.087765	0.033729
LEA	JAL	19	2541	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.016865	0.087765	0.033729
LEA	JAL	19	2541	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.016865	0.096265	0.033729
LEA		28	2550	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.014681	0.085581	0.029362
LEA		28	2550	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.014681	0.085581	0.029362
LEA		28	2550	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.014681	0.094081	0.029362
MCKINLEY		1	3110	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.016388	0.087288	0.032776
MCKINLEY		1	3110	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.016388	0.087288	0.032776
MCKINLEY		1	3110	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.016388	0.095788	0.032776
QUAY		33	3710	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.009840	0.080740	0.019680
QUAY		33	3710	9/1/16	08/31/17	C	0.0375	0.0315	0.0019	0.009840	0.080740	0.019680
QUAY		33	3710	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.009840	0.080740	0.019680
QUAY		33	3710	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.009840	0.089240	0.019680
RIO ARRIBA		21	3910	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.022886	0.093786	0.045772
RIO ARRIBA		21	3910	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.022886	0.093786	0.045772
RIO ARRIBA		21	3910	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.022886	0.102286	0.045772
RIO ARRIBA		53	3920	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.009980	0.080880	0.019960
RIO ARRIBA		53	3920	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.009980	0.080880	0.019960
RIO ARRIBA		53	3920	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.009980	0.089380	0.019960
ROOSEVELT		02	4110	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.007855	0.078755	0.015710
ROOSEVELT		02	4110	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.007855	0.078755	0.015710
ROOSEVELT		02	4110	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.007855	0.087255	0.015710
ROOSEVELT		39	4120	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.012268	0.083168	0.024535
ROOSEVELT		39	4120	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.012268	0.083168	0.024535
ROOSEVELT		39	4120	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.012268	0.091668	0.024535
ROOSEVELT		05	4130	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.007855	0.078755	0.015710
ROOSEVELT		05	4130	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.007855	0.078755	0.015710

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ROOSEVELT		05	4130	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.007855	0.087255	0.015710
SANDOVAL		20	4310	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.014267	0.085167	0.028534
SANDOVAL		20	4310	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.014267	0.085167	0.028534
SANDOVAL		20	4310	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.014267	0.093667	0.028534
SAN JUAN		02	4510	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.014112	0.085012	0.028224
SAN JUAN		02	4510	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.014112	0.085012	0.028224
SAN JUAN		02	4510	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.014112	0.093512	0.028224
SAN JUAN	AZTEC	02	4511	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.017549	0.088449	0.035097
SAN JUAN	AZTEC	02	4511	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.017549	0.088449	0.035097
SAN JUAN	AZTEC	02	4511	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.017549	0.096949	0.035097
SAN JUAN		05	4520	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.012441	0.083341	0.024881
SAN JUAN		05	4520	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.012441	0.083341	0.024881
SAN JUAN		05	4520	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.012441	0.091841	0.024881
SAN JUAN	FARMINGTON	05	4521	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.013553	0.084453	0.027106
SAN JUAN	FARMINGTON	05	4521	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.013553	0.084453	0.027106
SAN JUAN	FARMINGTON	05	4521	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.013553	0.092953	0.027106
SAN JUAN		06	4530	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.013230	0.084130	0.026459
SAN JUAN		06	4530	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.013230	0.084130	0.026459
SAN JUAN		06	4530	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.013230	0.092630	0.026459
SAN JUAN	BLOOMFIELD	06	4531	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.017166	0.088066	0.034331
SAN JUAN	BLOOMFIELD	06	4531	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.017166	0.088066	0.034331
SAN JUAN	BLOOMFIELD	06	4531	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.017166	0.096566	0.034331
SAN JUAN		22	4540	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.012141	0.083041	0.024281
SAN JUAN		22	4540	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.012141	0.083041	0.024281
SAN JUAN		22	4540	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.012141	0.091541	0.024281
UNION		1	5910	9/1/16	08/31/17	O	0.0375	0.0315	0.0019	0.008630	0.079530	0.017260
UNION		1	5910	9/1/16	08/31/17	C	0.0375	0.0315	0.0019	0.008630	0.079530	0.017260
UNION		1	5910	9/1/16	08/31/17	H	0.0375	0.0315	0.0019	0.008630	0.079530	0.017260
UNION		1	5910	9/1/16	08/31/17	G	0.0375	0.0400	0.0019	0.008630	0.088030	0.017260

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